

Recommended by the
Council of Petroleum
Accountants Societies

(a) Tubular goods, sized 2½ inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for tubing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.

(b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.

(c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.

(d) Macaroni tubing (size less than 2½ inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.

16 (2) Line Pipe

17 (a) Line pipe movements (except size 24 inch OD and larger with walls ¼ inch and over) 30,000 pounds or more
18 shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight
19 charges shall be calculated from Lorain, Ohio.

20 (b) Line pipe movements (except size 24 inch OD and larger with walls ¼ inch and over) less than 30,000 pounds
21 shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent,
22 plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in
23 Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.

24 (c) Line pipe 24 inch OD and over and ¼ inch wall and larger shall be priced f.o.b. the point of manufacture at
25 current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.

26 (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be
27 priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed
28 to by the Parties.

29 (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply
30 store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway
31 receiving point nearest the Joint Property.

32 (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new
33 price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of
34 manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
35 Unused new tubulars will be priced as provided above in Paragraph 2.A.(1) and (2).

36 B. Good Used Material (Condition B)

37 Material in sound and serviceable condition and suitable for reuse without reconditioning:

38 (1) Material moved to the Joint Property

39 At seventy-five percent (75%) of current new price, as determined by Paragraph A.

40 (2) Material used on and moved from the Joint Property

41 (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally
42 charged to the Joint Account as new Material or

43 (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally
44 charged to the Joint Account as used Material.

45 (3) Material not used on and moved from the Joint Property

46 At seventy-five percent (75%) of current new price as determined by Paragraph A.

47 The cost of reconditioning, if any, shall be absorbed by the transferring property.

48 C. Other Used Material

49 (1) Condition C

50 Material which is not in sound and serviceable condition and not suitable for its original function until after recon-
51 ditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of
52 reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning
53 does not exceed Condition B value.

54 (2) Condition D

55 Material, excluding junk no longer suitable for its original purpose, but usable for some other purpose shall be
56 priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures
57 normally used by Operator without prior approval of Non-Operators.

58 (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of
59 comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line
60 pipe prices.

61 (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines,
62 shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be
63 priced on a non-upset basis.

64 (3) Condition E

65 Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally
66 utilized by Operator without prior approval of Non-Operators.

Recommended by the
Council of Petroleum
Accountants Societies

COPAS

1 D. Obsolete Material

2 Material which is serviceable and usable for its original function but condition and/or value of such Material is not
3 equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties.
4 Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

5 E. Pricing Conditions

6 (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred
7 weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point.
8 The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same
9 percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(4). Each year, the rate
10 calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year.
11 Such rate shall be published each year by the Council of Petroleum Accountants Societies.
12 (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of
13 new Material.

14 3. Premium Prices

15 Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other
16 unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required
17 Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to
18 the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-
19 Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days
20 after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and
21 acceptable to Operator.

22 4. Warranty of Material Furnished By Operator

23 Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint
24 Account until adjustment has been received by Operator from the manufacturers or their agents.

25 V. INVENTORIES

26 The Operator shall maintain detailed records of Controllable Material.

27 1. Periodic Inventories, Notice and Representation

28 At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice
29 of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that
30 Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an
31 inventory shall bind Non-Operators to accept the inventory taken by Operator.

32 2. Reconciliation and Adjustment of Inventories

33 Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months
34 following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages
35 and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

36 3. Special Inventories

37 Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint
38 Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of
39 interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving
40 a change of Operator, all Parties shall be governed by such inventory.

41 4. Expense of Conducting Inventories

42 A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the
43 Parties.
44 B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except invento-
45 ries required due to change of Operator shall be charged to the Joint Account.

46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70

COPAS INTERPRETATION #23
ISSUED: May 1, 1992
SUBJECT: Material Transfer Valuation

PREFACE

This COPAS Interpretation has been reviewed by the Petroleum Accountants Societies through representation on the Joint Interest and Audit Standing Committees and approved by the Board of Directors of the Council of Petroleum Accountants Societies and is recommended as a guide for valuing materials transferred to/from joint interest operations.

PROBLEM

COPAS Accounting Procedures require the use of manufacturers' published prices and/or current new prices as listed by a reliable supply store as the means of pricing material transferred to/from the joint property. The intent of these pricing mechanisms is to reasonably reflect the actual fair market value of the material on the date of transfer.

Decreasing domestic drilling activity beginning in 1983 contributed significantly to an erosion in prices for material goods. Many manufacturers and suppliers have chosen not to maintain their published prices to be reflective of selling price for competitive and other marketing reasons. Data gathered by the Materials Subcommittee of the Joint Interest Standing Committee confirms that manufacturers' published prices do not reasonably reflect market value of the materials transferred.

A basic concept of joint Operations is that the Operator should neither gain nor lose economically from being the Operator of a joint property. Following current written provisions, Operators are sometimes in a gain position with respect to valuing inventoried or transferred material. A need exists for material transfer prices to be more sensitive to market prices.

INTERPRETATION

The valuation of material transferred to/from the joint property should be generally reflective of market value on the date of transfer. Therefore, COPAS recommends the following valuation methods be adopted as a basis for pricing material transferred to/from the joint property:

1. Published Prices as adjusted by the appropriate Historical Price Multiplier (HPM) in effect on the date of material movement (Note 1). The HPMs will be based on historical data and be published by COPAS periodically (Note 2).
2. If neither published prices nor an HPM are available, the Operator should obtain a price quotation from a reputable supplier/manufacturer which reflects a realistic acquisition cost.
3. Historical purchase price providing it reflects a realistic acquisition cost on date of movement. Sufficient audit access should be provided to Non-Operators for purposes of verifying material transfer valuation.
4. As agreed by the parties.

Note 1: The Historical Price Multiplier is an index to be applied to Manufacturers' Published Prices which will provide a price approximating a realistic acquisition cost on the date of movement.

Note 2: The COPAS Computerized Equipment Pricing System (CEPS) will be modified to incorporate the HPM's by material family (or category).

Approved by COPAS Board of Directors, May 1, 1992

EXHIBIT "D"

Attached to and made a part of that certain Operating Agreement
dated October 1, 1999,
by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company

**NON-DISCRIMINATION AND CERTIFICATION
OF NON-SEGREGATED FACILITIES**

In order to ensure compliance with the Equal Employment Opportunity provisions of Executive Orders 11246, 11375, 11598, 11141 and 11758, the Operator agrees to and shall be bound by these provisions and all rules and regulations promulgated thereunder, and with all amendments and additions thereto to the extent that they are applicable.

I. Equal Opportunity Clause

(Applicable to contracts in excess of \$10,000)

Operator shall be bound by and agrees to the following provisions as contained in Section 202 of Executive Order 11246, as amended, to-wit:

- (1) The Operator will not discriminate against any employee or applicant for employment because of race, color, religion, sex, age or national origin. The Operator will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, sex, or national origin. Such action shall include, but not be limited to the following: Employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Operator agrees to post in conspicuous places, available to employees and applicants for employment, notices setting forth the provisions of this nondiscrimination clause.
- (2) The Operator will, in all solicitations or advertisements for employees placed by or on behalf of the Operator, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, age or national origin.
- (3) The Operator will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the agency contracting officer, advising the labor union or workers' representative of the Operator's commitments under Section 202 of Executive Order 11246 and shall post copies of the notice in conspicuous places available to employees and applicants for employment.
- (4) The Operator will comply with all provisions of Executive Order 11246 and of the rules, regulations, and relevant orders of the Secretary of Labor.
- (5) The Operator will furnish all information and reports required by Executive Order 11246 and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations and orders.
- (6) In the event of the Operator's noncompliance with the non-discrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be canceled, terminated or suspended in whole or in part and the Operator may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 and such other sanctions may be imposed.

and remedies invoked as provided in Executive Order 11246 or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(7) The Operator will include the provisions of paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order 11246 so that such provisions will be binding upon each subcontractor or vendor. The Operator will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for noncompliance: PROVIDED, HOWEVER, that in the event the Operator becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the Operator may request the United States to enter into such litigation to protect the interests of the United States.

II. Certification of Nonsegregated Facilities

Operator certifies that it does not maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. It certifies further that it will not maintain or provide for its employees any segregated facilities at any of its establishments, and that it will not permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. Operator agrees that a breach of this certification is a violation of the Equal Opportunity Clause in this contract. As used in this certification, the term "segregated facilities" means any waiting rooms, work areas, restrooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, creed, color, or national origin, because of habit, local custom or otherwise. It further agrees that (except where it has obtained identical certifications from proposed subcontractors for specific time periods) it will obtain identical certifications from proposed subcontractors prior to the award of subcontracts exceeding \$10,000 which are not exempt from the provisions of Equal Opportunity Clause; that it will retain such certifications in its files; and that it will forward the following notice to such proposed subcontractors (except where the proposed subcontractors have submitted identical certifications for specific time periods):

NOTICE TO PROSPECTIVE SUBCONTRACTORS OF REQUIREMENT FOR CERTIFICATIONS OF NONSEGREGATED FACILITIES.

A Certification of Nonsegregated Facilities as required by the May 9, 1967, order on Elimination of Segregated Facilities, by the Secretary of Labor (32 Fed. Reg. 7439, May 19, 1967), must be submitted prior to the award of a subcontract exceeding \$10,000 which is not exempt from the provisions of the Equal Opportunity Clause. The Certification may be submitted either for each subcontract or for all subcontracts during a period, i.e., quarterly, semiannually, or annually. (Note: The penalty for making false statements in offers is prescribed in 18 U.S.C. 1001.)

III. Employer Information Report (EEO-1, Standard Form 100)

If Operator has 50 or more employees and is required under Part 60 of Title 41 of the Code of Federal Regulations to file Employer Information Report, EEO-1 (Standard Form 100), Operator hereby certifies that it has done so or if not agrees that it will file such Report in accordance with the applicable instructions and will continue to file such Report unless or until Operator is not required by law or regulation to so file.

IV. Affirmative Action Compliance Program

Operator may be required under Part 60 of Title 41 of the Code of Federal Regulations to develop a written Affirmative Action Compliance Program, if Operator has 50 or more employees and the contracts amount to \$50,000 or more. If Operator is so required, it agrees to do so no later than 120 days after the effectiveness of the contracts and maintain such Program until such time as it is no longer required by law or regulations.

V. Utilization of Minority Business Enterprises

(Applicable to contracts in excess of \$5,000, except contracts for services which are personal in nature)

- (a) It is the policy of the Government that minority business enterprises shall have the maximum practicable opportunity to participate in the performance of Government contracts.
- (b) The Operator agrees to use its best efforts to carry out this policy in the award of its subcontracts to the fullest extent consistent with the efficient performance of this contract. As used in this contract, the term "minority business enterprise" means a business, at least 50 percent of which is owned by a minority group member or, in case of publicly owned businesses, at least 51 percent of the stock of which is owned by minority group members. For the purposes of this definition, minority group members are Blacks, Spanish-speaking American persons, American-Orientals, American-Indians, American-Eskimos, and American-Aleuts. Operator may rely on written representations by subcontractors regarding their status as minority business enterprises in lieu of an independent investigation.

VI. Minority Business Enterprises Subcontractor Program

(Applicable to contracts in excess of \$500,000)

- (a) The Operator agrees to establish and conduct a program which will enable minority business enterprises (as defined in the clause entitled "Utilization of Minority Business Enterprises") to be considered fairly as subcontractors and suppliers under this contract. In this connection, the Operator shall:
 - (1) Designate a liaison officer who will administer the Operator's minority business enterprises program.
 - (2) Provide adequate and timely consideration of the potentialities of known minority business enterprises in all "make-or-buy" decisions.
 - (3) Assure that known minority business enterprises will have an equitable opportunity to compete for subcontracts, particularly by arranging solicitations, time for the preparation of bids, quantities, specifications, and delivery schedules so as to facilitate the participation of minority business enterprises.
 - (4) Maintain records showing (i) procedures which have been adopted to comply with the policies set forth in this clause, including the establishment of a source list of minority business enterprises, (ii) awards to minority business enterprises on the source list, and (iii) specific efforts to identify and award contracts to minority business enterprises.
 - (5) Include the Utilization of Minority Business Enterprises clause in subcontracts which offer substantial minority business enterprises subcontracting opportunities.
 - (6) Cooperate with the Contracting Officer in any studies and surveys of the Operator's minority business enterprises procedures and practices that the Contracting Officer may from time to time conduct.

(7) Submit periodic reports of subcontracting to known minority business enterprises with respect to the records referred to in subparagraph (4), above, in such form and manner and at such time (not more often than quarterly) as the Contracting Officer may prescribe.

(b) The Operator further agrees to insert, in any subcontract hereunder which may exceed \$500,000, provisions which shall conform substantially to the language of this clause, including this paragraph (b), and to notify the Contracting Officer of the names of such subcontractors.

VII. Employment of the Handicapped

(Applicable to contracts for \$2,500 or more)

The affirmative action clause and regulations (as amended from time to time) promulgated by the Secretary of Labor, or his or her designee, to implement Section 503 of the Rehabilitation Act of 1973, P.L. 93-112, as amended~~and~~ found in Part 60 of Title 41 of the Code of Federal Regulations, are incorporated by reference and made a part hereof, and Operator agrees to comply with such affirmative action clause and regulations to the extent applicable.

V. Disabled Veterans and Veterans of the Vietnam Era

(Applicable to contracts for \$10,000 or more)

The affirmative action clause and regulations (as amended from time to time) promulgated by the Secretary of Labor, or his or her designee, to implement Section 2012 of the Vietnam Era Readjustment Act of 1974, P.L. 93-508, and found in Part 60 of Title 41 of the Code of Federal Regulations, are incorporated by reference and made a part hereof, and Operator agrees to comply with such affirmative action clause and regulations to the extent applicable.

EXHIBIT "E"

Attached to and made a part of that certain Operating Agreement dated October 1, 1999, by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company

GAS BALANCING AGREEMENT

1. The parties to the Operating Agreement referred to above own working interests in the gas rights underlying the lands and leases covered by such agreement ("Contract Area") in accordance with the percentages of participation ("Working Interest") set forth therein.

2. Each party has the right to take, market, or otherwise dispose of its working interests share of gas produced from the Contract Area. Each party's Working Interest share shall be calculated on the volumes taken in MCF's by each party or its purchaser(s). In the event any party at any time does not take in kind or market its Working Interest share of gas, or has contracted to sell its Working Interest share of gas to a purchaser which fails to take all of such gas, the other parties shall be entitled, in proportion to their Working Interest, to produce, take and deliver each month up to one hundred percent (100%) of the anticipated allowable gas production to be assigned by the governmental entity having jurisdiction (if applicable). The purpose of this provision is to permit any party not taking or marketing all of its Working Interest share of current gas production to defer its production and permit the other parties to pass clear title to quantities of gas in excess of their Working Interest.

3. Each party which fails to take or market its full Working Interest share of gas at any time shall be credited with gas in an imbalance account equal to that volume of gas taken or marketed by other parties hereto in excess of their Working Interest.

4. Each party shall endeavor to take or market its full Working Interest share of gas production from the Contract Area. Further, each party shall give Operator reasonable notice and sufficient data either to nominate such party's Working Interest share of gas to the transporting pipeline(s) or, if Operator is not nominating such party's gas, to inform Operator of the manner in which to dispatch such party's gas. Except as and to the extent caused by Operator's gross negligence or willful misconduct, Operator shall not be responsible for any fees and/or penalties associated with imbalances charged by any pipeline to any Non-Operator.

To allow for the recovery of gas from an imbalance account and to balance the gas account of the parties, a party which has taken less than its full Working Interest share of gas at any time ("negative balance") shall be entitled to produce, take and deliver each month upon reasonable notice to the Operator and to the other affected parties, its Working Interest share of the anticipated gas production to be assigned by the governmental entity having jurisdiction (if applicable) plus an amount up to an additional fifty percent (50%) ("Make-up Gas") of the Working Interest share of each party which has taken more than its full share of gas at such time ("positive balance"). However, a party with a negative balance shall never be allowed to take more than its Working Interest share of such allowable gas (if applicable) during the months of November, December, January and February. If more than one party has a negative balance and elects to take Make-up Gas, they shall divide the Make-up Gas to be taken from any party with a positive balance in proportion to the respective working interest participation of each such party with a negative balance.

6. If, at the permanent termination of production of gas from the Contract Area, an imbalance exists between the parties, statements or invoices for a monetary settlement of the imbalance between any of the parties shall be issued within one hundred eighty (180) days. Operator shall provide all parties with a final cumulative balance for each party upon receipt of all relevant data from other parties after permanent termination of production. For the purposes hereof, the value per unit in calculating a monetary settlement shall be defined as the weighted average of the actual values received by a party with a positive balance on all of its gas sales in

excess of its Working Interest share ("Extra Gas"), beginning when such party was last in balance. If such party did not sell all or part of such Extra Gas, such Extra Gas not sold will be valued in the same manner used for production and severance taxes when produced. The amount of monetary settlement due each party with a negative balance shall be determined by: (a) multiplying the value per unit received by each party with a positive balance by the volume of gas (same unit basis) such party has produced; (b) subtracting production and severance taxes (and royalties if paid on a gas taken rather than on a working interest basis) paid on such Extra Gas; (c) totaling the figures computed in (a) and (b) for all parties with a positive balance; and (d) allocating to each party with a negative balance its pro rata share of the total reached in (c) above on the basis of the ratio of each party's negative balance volume to the total negative balance volumes for all parties. Each party with a positive balance shall provide a settlement schedule to each party with a negative balance detailing how its settlement amount was calculated. That portion of the proceeds by each party with a positive balance which is or may be subject to refund or other dispute by order(s) of the FERC, the Minerals Management Service, the courts or other authorities may be withheld by such party until such prices or disputes are fully resolved, unless the relevant parties with a negative balance furnish satisfactory undertakings agreeing to hold the relevant parties with a positive balance harmless from any financial loss due to the orders or disputes. Settlement as provided herein shall also be made by any party with a positive balance prior to any sale, assignment or other disposition of all or any part of its interest in the Contract Area. If the provisions of this Agreement are breached by the transferring party, any party receiving any part of the transferred interest shall be jointly and severally liable for its pro rata share of such positive balance upon the demand of any party with a negative balance.

7. Balancing payments from parties with a positive balance to parties with a negative balance under this Agreement shall be paid not later than sixty (60) days (1) after the amount of the monetary settlement due such party has been determined and a statement or invoice issued, or (2) after the date when the period for calculation of amounts due has passed, whichever is the earlier, pursuant to the provisions of Paragraph 6 above. No interest shall accrue or be due among the parties as to the period prior to this payment date. Interest on late payments (including payments rightfully made on a late basis because amounts are subject to potential refund or other dispute as stated in Paragraph 6 above or which are delayed because computations are not timely completed) shall accrue at the prime rate in effect at Chemical Banking Corp., New York, New York, at noon on the first day of the month in which the payment due date occurs plus two percent (2%) or the maximum contract rate permitted by applicable law, whichever is less. Attorneys' fees, court costs and other reasonable costs of collection of amounts owing due to breach of this Agreement shall also be payable to the affected party(ies).

8. Each party taking gas shall promptly furnish or cause to be furnished to Operator a monthly statement of gas taken. Operator shall regularly furnish to each party a statement of the gas balance among the parties, including the total quantity of gas produced from the Contract Area, the portion thereof used in operations, vented or lost, and the total quantity delivered for each party's account. Each party shall retain records of volumes of gas taken or marketed and revenues or values accruing thereto for the full term of the Operating Agreement and two (2) years thereafter. Any party with either a positive or negative balance shall have the right during the two (2) years following each statement/invoice due date under Paragraph 6 above to audit the records of the other parties with positive or negative balances as to volumes, revenues, values and other relevant information. No party will use any of the information obtained pursuant to the provisions of this paragraph for any other purpose than implementing the terms of this Agreement and enforcing rights thereunder.

9. In addition to any rights granted in the Operating Agreement, if any well produces casinghead gas and any party is not selling all of its Working Interest share, Operator shall have the right but not the obligation to sell the non-selling party's share of casinghead gas for the account of each party.

10. Each Party hereto shall share in and own the condensate recovered at the wellhead in accordance with its Working Interest in such well as provided in the Operating Agreement.

11. Gas used in lease operations, vented or lost shall not be considered taken by any party for purposes of the balancing hereunder. Nothing herein shall change or affect each party's obligation to pay its Working Interest share of all costs and liabilities incurred in accordance with such party's Working Interest.

12. At all times while gas is produced from the Contract Area, unless otherwise required by any laws, rules or regulations, each party shall make appropriate settlement of all overriding royalties and other payments out of or in lieu of production for which it is responsible ("overriding royalty payments") as if each party were taking or delivering to a purchaser its Working Interest share and its Working Interest share only, of such gas production. Each party hereto agrees to defend, indemnify and hold each other party hereto harmless from all claims for such overriding royalty payments asserted by third parties to which any party hereto is accountable.

13. Each party taking or marketing gas hereunder shall pay, or cause to be paid, all royalties (other than overriding royalty payments) and all production and severance taxes due on all volumes of gas actually taken or marketed by such party, unless otherwise required by any laws, rules or regulations.

14. Nothing contained herein shall be construed to deny any party the right, from time to time, to produce and take or deliver to its purchaser the entire well stream, if necessary, to meet such deliverability tests as may be reasonably required by its gas sales contract.

15. The parties shall communicate, as necessary, the contents of this Agreement to any of their respective gas purchasers or transporters and monitor their respective deliveries so as to ensure to the extent reasonably practicable that such third parties do not take gas in excess of the quantities provided herein.

16. This Agreement shall remain in force and effect as long as the Operating Agreement is in effect and thereafter until the gas balance accounts of the parties are settled in full or the audit period provided in Paragraph 8 has expired, whichever shall be longer. The obligations of the parties shall survive the termination of this Agreement.

Unofficial Copy Office of Chris
Dugan Clerk

EXHIBIT "F"

There is no Exhibit "F" to this Agreement
And this page is intentionally included and left blank.

Unofficial Copy Office of Chris Daniel District Clerk

EXHIBIT "G"

Attached to and made a part of that certain Operating Agreement dated October 1, 1999, by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company

**MEMORANDUM OF OPERATING AGREEMENT
AND FINANCING STATEMENT**

To be filed in the conveyance records and in the mortgage records and as a non-standard financing statement in accordance with Paragraph 11.0 herein.

1.0 This Memorandum of Operating Agreement and Financing Statement (this "Memorandum") is effective as of the effective date of the Operating Agreement referred to in Paragraph 2.0 below and is executed by PetroQuest Energy One, L.L.C. whose address is _____, and LLOG Exploration & Production Company whose mailing address is _____ (the "Non-Operator(s)").

2.0 The Operator and the Non-Operator are parties to that certain Operating Agreement dated the 1st day of October, 1999 ("Operating Agreement") providing for the development and production of crude oil, natural gas and associated substances from the lands and oil and gas leases described in Exhibit "A" of the Operating Agreement (therein and herein called the "Contract Area"), and described more particularly on Attachment "I" to this Memorandum, and designating PetroQuest Energy One, to conduct such operations for itself and the Non-Operator. Reference is made hereby to the Operating Agreement for all purposes, and its terms and provisions are incorporated herein by this reference to the same extent as if the Operating Agreement were reproduced herein. Capitalized terms not otherwise defined herein are defined and shall have the same meaning herein as set forth in the Operating Agreement.

3.0 The Operator hereby certifies that a true and correct copy of the Operating Agreement is on file and is available for inspection by third parties at the offices of the Operator at the address set forth in this Memorandum.

4.0 Among other provisions, the Operating Agreement (i) provides for certain liens and security interests to secure payment by the parties of their respective share of costs and performance of other obligations under the Operating Agreement and contains a power of sale, (ii) contains an Accounting Procedure, (iii) includes non-consent clauses which establish that parties who elect not to participate in certain operations shall be deemed to have relinquished their interest in production until the carrying consenting parties recover their costs of such operations plus a specified amount, or in some cases to permanently forfeit their interest in all or part of the Lease, and (iv) grants preferential rights to purchase. Certain provisions of Section 8.6 of the Operating Agreement are set forth as follows:

First Lien in Favor of the Operator. For valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and in consideration of the mutual covenants and agreements contained in this Agreement, each Non-Operator, to secure the performance of and payment by such Non-Operator to the Operator of all obligations and indebtedness, whether now owed or hereafter arising, of such Non-Operator to the Operator pursuant to this Agreement, grants to the Operator a lien upon the following described property:

(a) all of its rights, titles, and interests, including, without limitation, any Working Interest, whether now owned and existing or hereafter acquired or arising, in and to (1) the Lease, subject to any surface acreage or depth limitations set forth in Exhibit "A", attached hereto and incorporated herein for all purposes, (2) all fixtures on or used or obtained for use in connection with the Lease or the

Contract Area, and (3) all other real property susceptible of the lien granted hereby located within the Contract Area;

- (b) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to any rights-of-way or other documents described in Exhibit "A" and all renewals and extensions thereof and all new oil, gas and mineral leases, rights-of-way, or other documents (i) in which it acquires an interest after the termination or expiration of any Lease, right-of-way, or other document described in Exhibit "A", and (ii) that cover all or any part of the property described in and covered by such terminated or expired Lease, right-of-way, or other document, to the extent, and only to the extent, such new oil, gas and mineral leases, rights-of-way, or other documents may cover the property that was described in and covered by such terminated or expired Lease, right-of-way or other document; and
- (c) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to any of the oil, gas, and minerals in, on, or under the Contract Area, including, without limitation, all contractual rights, operating rights, leasehold interests, working interests, royalty interests, overriding royalty interests, non-participating royalty interests, mineral interests, production payments, net profits interests, or any other interest measured by or payable out of production of oil, gas, or other minerals from the Lease or production attributable to the Contract Area (as such interests may be enlarged by the discharge of any payments out of production or by the removal of any charges or encumbrances).

Security Interest in Favor of the Operator. For valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and in consideration of the mutual covenants and agreements contained in this Agreement, each Non-Operator, to secure the performance of and payment by such Non-Operator to the Operator of all obligations and indebtedness, whether now owed or hereafter arising, of such Non-Operators to the Operator pursuant to this Agreement, each such Non-Operator grants to the Operator a continuing security interest in and to all of its rights, titles, interests, claims, general intangibles, proceeds, and products thereof, whether now existing or hereafter acquired or arising, in and to (a) all oil, gas, and other minerals produced from the offshore blocks covered by the Lease or the Contract Area or attributable to the Lease or the Contract Area when produced; (b) all accounts receivable accruing or arising as a result of the sale of such oil, gas, and other minerals (including, without limitation, accounts arising from gas imbalances or from the sale of oil, gas and other minerals at the wellhead); (c) all cash or other proceeds from the sale of such oil, gas, and other minerals once produced; and (d) all platforms, wells, facilities, fixtures, tools, tubular goods, other personal property, whether now or hereafter placed on the offshore blocks covered by the Lease or the Contract Area or maintained or used or obtained for use in connection with the ownership, use or exploitation of the Lease or the Contract Area, and other surface and sub-surface equipment of any kind or character located on or attributable to the Lease or the Contract Area, and the cash or other proceeds realized from the sale, transfer, disposition or conversion thereof, excluding, however, any platforms, wells, facilities, fixtures, equipment or property located on the Lease or the Contract Area and used exclusively in connection with the ownership, use or exploitation of acreage or depths not included within the Lease or Contract Area. The interest of the Non-Operators in and to the oil, gas, and other minerals produced from or attributable to the Lease when extracted and the accounts receivable accruing or arising as the result of the sale thereof shall be financed at the wellhead of the well or wells located on the Lease or the Contract Area. To the extent permissible under applicable law, the security interest granted by each Non-Operator hereunder covers: (a) all substitutions, replacements, and accessions to the property of such

Non-Operator described herein and is intended to cover all of the rights, titles and interests of such Non-Operator in all personal property now or hereafter located upon or used in connection with the Contract Area, whether tangible or intangible, except for property used exclusively in connection with acreage or depths not included in the Lease or Contract Area as aforesaid; (b) all rights under any gas balancing agreement, farmout rights, option farmout rights, acreage and cash contributions, and conversion rights of such Non-Operator in connection with the Lease or the Contract Area, or the oil, gas and other minerals produced from or attributable to the Lease or the Contract Area, whether now owned and existing or hereafter acquired or arising, including, without limitation, all interests of each of the Non-Operators in any partnership, tax partnership, limited partnership, association, joint venture, or other entity or enterprise to the extent that it holds, owns, or controls any interest in the Contract Area; and (c) all rights, claims, general intangibles, and proceeds, whether now existing or hereafter acquired, in and to the contracts, agreements, permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to the Lease or the Contract Area, including the following:

- (1) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from any present or future operating, farmout, bidding, pooling, unitization, and communization agreements, assignments, and subleases, whether or not described in Exhibit "A", to the extent, and only to the extent, that such agreements, assignments, and subleases cover or include any of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to all or any portion of the Lease or the Contract Area, and all units created by any such pooling, unitization, and communization agreements and all units formed under orders, regulations, rules, or other official acts of any governmental authority having jurisdiction, to the extent and only to the extent that such units cover or include and are attributable to all or any portion of the Lease or the Contract Area;
- (2) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all presently existing and future advance payment agreements, oil, casinghead gas, and gas sales, exchange, and processing contracts and agreements, including, without limitation, those contracts and agreements that are described on Exhibit "A", to the extent, and only to the extent, those contracts and agreements cover or include all or any portion of the Lease or the Contract Area; and
- (3) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all existing and future permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to the Lease or the Contract Area.

Obligations and Indebtedness of Non-Operators Secured. To the extent permissible under applicable law, the liens and security interests granted by each Non-Operator in this Agreement shall secure (a) the performance of and payment by such Non-Operator to the Operator of all of its obligations and indebtedness, whether now owed or hereafter arising pursuant to this Agreement, and (b) the payment of all expenses incurred by the Operator and the Participating Parties for (or on account of) any and all operations conducted pursuant to this Agreement ("Costs") and other expenses properly charged to such Non-Operator, together with (1) interest on such indebtedness, Costs, and other expenses at the rate set forth in Exhibit "C" attached hereto (the "Accounting Procedure") or the maximum rate allowed by law, whichever is the lesser, (2) reasonable attorneys' fees, (3) court costs, and (4) other directly related collection costs. If any Non-

Operator does not pay such Costs and other expenses when due, the Operator shall have the additional right to notify the purchaser or purchasers of the defaulting Non-Operator's production and collect such Costs and other expenses out of the proceeds from the sale of the defaulting Non-Operator's share of production until the amount owed has been paid. The Operator shall have the right to offset the amount owed against the proceeds from the sale of such defaulting Non-Operator's share of production. Any purchaser of such production shall be entitled to rely on the Operator's statement concerning the amount of Costs and other expenses owed by the defaulting Non-Operator and payment made to the Operator by any purchaser shall be binding and conclusive as between such purchaser and such defaulting Non-Operator.

First Lien in Favor of the Non-Operators. For valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and in consideration of the mutual covenants and agreements contained in this Agreement, to secure the performance of and payment by the Operator to each of the Non-Operators of all obligations and indebtedness, whether now owed or hereafter arising, of the Operator to such Non-Operators pursuant to this Agreement, the Operator grants to each such Non-Operator a lien upon the following described property:

- (a) all of its rights, titles, and interests, including, without limitation, any Working Interest whether now owned and existing or hereafter acquired or arising, in and to (1) the Lease, subject to any surface acreage or depth limitations set forth in Exhibit "A", attached hereto and incorporated herein for all purposes, (2) all fixtures on or used or obtained for use in connection with the Lease or the Contract Area, and (3) all other real property susceptible of the lien granted hereby located within the Contract Area;
- (b) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to any rights-of-way or other documents described in Exhibit "A" and all renewals and extensions thereof and all new oil, gas and mineral leases, rights-of-way, or other documents (1) in which it acquires an interest after the termination or expiration of any Lease, right-of-way, or other document described in Exhibit "A", and (2) that cover all or any part of the property described in and covered by such terminated or expired Lease, right-of-way, or other document, to the extent, and only to the extent, such new oil, gas and mineral leases, rights-of-way, or other documents may cover the property that was described in and covered by such terminated or expired Lease, right-of-way or other document; and
- (c) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to any of the oil, gas, and minerals in, on, or under the Contract Area, including, without limitation, all contractual rights, operating rights, leasehold interests, working interests, royalty interests, overriding royalty interests, non-participating royalty interests, mineral interests, production payments, net profits interests, or any other interest measured by or payable out of production of oil, gas, or other minerals from the Lease or production attributable to the Contract Area (as such interests may be enlarged by the discharge of any payments out of production or by the removal of any charges or encumbrances).

Security Interest in Favor of the Non-Operators. For valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and in consideration of the mutual covenants and agreements contained in this Agreement, to secure the performance of and payment by the Operator to each of the Non-Operators of all obligations and indebtedness, whether now owed or hereafter arising, of the Operator to such Non-Operators pursuant to this Agreement, the Operator grants

to each of the Non-Operators a continuing security interest in and to all of its rights, titles, interests, claims, general intangibles, proceeds, and products thereof, whether now existing or hereafter acquired or arising, in and to (a) all oil, gas, and other minerals produced from the offshore blocks covered by the Lease or the Contract Area or attributable to the Lease or the Contract Area when produced; (b) all accounts receivable accruing or arising as a result of the sale of such oil, gas, and other minerals (including, without limitation, accounts arising from gas imbalances or from the sale of oil, gas and other minerals at the wellhead); (c) all cash or other proceeds from the sale of such oil, gas, and other minerals once produced; and (d) all platforms, wells, facilities, fixtures, tools, tubular goods, other personal property, whether now or hereafter placed on the offshore blocks covered by the Lease or the Contract Area or maintained or used or obtained for use in connection with the ownership, use or exploitation of the Lease or the Contract Area, and other surface and sub-surface equipment of any kind or character located on or attributable to the Lease or the Contract Area, and the cash or other proceeds realized from the sale, transfer, disposition or conversion thereof, excluding, however, any platforms, wells, facilities, fixtures, equipment or property located on the Lease or the Contract Area and used exclusively in connection with the ownership, use or exploitation of acreage or depths not included within the Lease or Contract Area. The interest of the Operator in and to the oil, gas, and other minerals produced from or attributable to the Lease when extracted and the accounts receivable accruing or arising as the result of the sale thereof shall be financed at the wellhead of the well or wells located on the Lease or the Contract Area. To the extent permissible under applicable law, the security interest granted by the Operator hereunder covers: (a) all substitutions, replacements, and accessions to the property of the Operator described herein and is intended to cover all of the rights, titles and interests of the Operator in all personal property now or hereafter located upon or used in connection with the Contract Area, whether tangible or intangible, except for property used exclusively in connection with acreage or depths not included in the Lease or Contract Area as aforesaid; (b) all rights under any gas balancing agreement, farmout rights, option farmout rights, acreage and cash contributions, and conversion rights of the Operator in connection with the Lease or the Contract Area, or the oil, gas and other minerals produced from or attributable to the Lease or the Contract Area, whether now owned and existing or hereafter acquired or arising, including, without limitation, all interests of the Operator in any partnership, tax partnership, limited partnership, association, joint venture, or other entity or enterprise to the extent that it holds, owns, or controls any interest in the Contract Area; and (c) all rights, claims, general intangibles, and proceeds, whether now existing or hereafter acquired or arising, in and to the contracts, agreements, permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to the Lease or the Contract Area, including the following:

- (1) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from any present or future operating, farmout, bidding, pooling, unitization, and communization agreements, assignments, and subleases, whether or not described in Exhibit "A", to the extent, and only to the extent, that such agreements, assignments, and subleases cover or include any of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in and to all or any portion of the Lease or the Contract Area, and all units created by any such pooling, unitization, and communization agreements and all units formed under orders, regulations, rules, or other official acts of any governmental authority having jurisdiction, to the extent and only to the extent that such units cover or include and are attributable to all or any portion of the Lease or the Contract Area;
- (2) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all presently existing and future advance payment agreements,

oil, casinghead gas, and gas sales, exchange, and processing contracts and agreements, including, without limitation, those contracts and agreements that are described on Exhibit "A", to the extent, and only to the extent, those contracts and agreements cover or include all or any portion of the Lease or the Contract Area; and

(3) all of its rights, titles, and interests, whether now owned and existing or hereafter acquired or arising, in, to, and under or derived from all existing and future permits, licenses, rights-of-way, and similar rights and privileges that relate to or are appurtenant to the Lease or the Contract Area.

Obligations and Indebtedness of the Operator Secured. To the extent permissible under applicable law, the liens and security interests granted by the Operator in this Agreement shall secure (a) the performance of and payment by the Operator to each of the Non-Operators of all of its obligations and indebtedness, whether now owed or hereafter arising pursuant to this Agreement, and (b) the payment of all Costs and other expenses properly charged to the Operator, together with (1) interest on such indebtedness, Costs, and other expenses at the rate set forth in the Accounting Procedure or the maximum rate allowed by law, whichever is the lesser, (2) reasonable attorneys' fees, (3) court costs, and (4) other directly related collection costs. If the Operator does not pay such Costs and other expenses when due, any Non-Operator shall have the additional right to notify the purchaser or purchasers of the defaulting Operator's production and collect such Costs and other expenses out of the proceeds from the sale of the defaulting Operator's share of production until the amount owed has been paid. The Non-Operator shall have the right to offset the amount owed against the proceeds from the sale of such defaulting Operator's share of production. Any purchaser of such production shall be entitled to rely on the Operator's statement concerning the amount of Costs and other expenses owed by the defaulting Operator and payment made to the Non-Operator by any purchaser shall be binding and conclusive as between such purchaser and such defaulting Operator.

Priority Successors. Each Party represents and warrants to the other Parties hereto that the lien and security interest granted by such Party to the other Parties shall be a first and prior lien and security interest, and each Party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in the Lease or the Contract Area by, through or under such Party. All Parties acquiring an interest in the Lease or the Contract Area, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest hereunder as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest is acquired.

Waiver. If any Party does not perform all of its obligations hereunder, and the failure to perform subjects such Party to foreclosure or execution proceedings pursuant to the provisions of this Agreement, to the extent allowed by governing law, the defaulting Party waives any available right of redemption from and after the date of judgment, and any available right to require a marshaling of assets.

Other Lien Rights. Each Party agrees that the other Parties shall be entitled to utilize the provisions of oil and gas lien law or other lien law of any state adjacent to the Contract Area, or that is otherwise applicable, to enforce the obligations and indebtedness of each Party hereunder. Without limiting the generality of the foregoing, to the extent permitted by applicable law, each of the Non-Operators agree that the Operator may invoke or utilize the mechanics' or materialmen's lien law of the state adjacent to the Contract Area, or that is otherwise applicable, in order to secure the payment to the Operator of any sum due hereunder for services performed or materials supplied by the Operator.

Power of Sale. To the extent permitted by applicable law, each Party hereby grants to the other parties a power of sale ("Power of Sale") as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by these Power of Sale provisions and in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice, including reasonable notice of intent to foreclose said lien or security right by exercise of such Power of Sale of not less than thirty (30) days. Subject to the provisions of this Agreement, if a Party should elect to foreclose the lien (the "Lien") granted to such party (the "Foreclosing Party") pursuant to this Agreement against the interests in the leasehold estate of the Lease or any future leases comprising the Contract Area ("Real Property Interest") of a Party that has failed to pay any liquidated and undisputed portion of its payment obligations hereunder (the "Defaulting Party"), the Parties hereby authorize a non-judicial sale under the laws of the State of Texas James M. Alexander is hereby appointed as Trustee for such purpose (whether the Trustee named herein or appointed as a substitute or successor Trustee pursuant to the terms of this Agreement, the "Trustee"). The Foreclosing Party may appoint a substitute or successor Trustee in the event the Trustee above named resigns or is unable for any reason to serve, or if the Foreclosing Party should elect at any time (with or without cause) to remove the Trustee. Upon such default, and upon request by the Foreclosing Party to the Trustee to foreclose the Lien pursuant to this Power of Sale, the Trustee shall, at least twenty-one (21) days preceding the date of non-judicial sale, serve written notice of the proposed sale by certified mail on the Defaulting Party according to the records of the Foreclosing Party. Service of such notice shall be deemed completed upon the deposit in a post office or other official depository under the care and custody of the United States Postal Service of such notice enclosed in a post-paid wrapper properly addressed to the Defaulting Party, together with each other Party obligated to pay the obligations secured by the Lien, at the most recent address or addresses shown on the records of the Foreclosing Party. The affidavit of any person having knowledge of the facts to the effect that such service was completed shall be prima facie evidence of the facts of service. After such notice, the Trustee shall proceed to sell all of the Real Property Interest of the Defaulting Party in the Contract Area at public auction to the highest bidder for cash after having given notice of the time and place of sale and in the manner and after the advertisement of such sale as required by the statutes of the State of Texas in making sales of real estate under deeds of trust. Sale of a part of the Defaulting Party's Real Property interest in the Contract Area shall not exhaust the Power of Sale, and subsequent sales may be made from time to time until all of such Real Property Interest is sold or the obligations of the Defaulting Party secured by the Lien are paid in full. The Trustee shall have the authority to appoint an attorney in fact to act as Trustee in conducting the foreclosure sale and executing a deed to the purchasers. It is further agreed that the Trustee may sell the full Real Property Interest of the Defaulting Party in the Contract Area or may limit such sale to such portions of the Real Property Interest of the Defaulting Party in the Contract Area as the Trustee shall deem expedient. After the completion of any sale pursuant hereto, the Trustee shall make, execute, and deliver to the purchaser or purchasers of the Real Property Interest of the Defaulting Party in the Contract Area good and sufficient deeds, assignments, or other lawful conveyances to vest in such purchaser or purchasers title to such Real Property Interest in fee simple together with all personal property used or obtained in connection therewith and together with all of the proceeds of production attributable thereto on or subsequent to the effective date of such sale. From the proceeds of such sale, the Trustee shall make disbursements in the following order:

- (a) pay all charges, costs, and expenses of executing these provisions;
- (b) pay any sums due and paid by the Trustee for taxes in the preservation of the security;

- (c) pay to the Foreclosing Party up to the amount necessary to satisfy the Defaulting Party's obligations and indebtedness hereunder; and
- (d) the balance, if any, shall be paid to the Defaulting Party.

It is agreed that such sale shall be a perpetual bar against the Defaulting Party and its heirs, successors, assigns, legal representatives, and all other persons claiming under him, them, or any of them. It is further agreed that the Trustee, or any holder or holders of the obligation of the Defaulting Party, or the Foreclosing Party shall have the right to become the purchaser or purchasers at such sale if such Party is the highest bidder or bidders, in which event the bid or bids may be credited upon the indebtedness of the Defaulting Party. It is stipulated and agreed that, in case of any sale hereunder by Trustee or its successor, all prerequisites of such sale shall be presumed to have been performed; and any conveyance given hereunder and all statements of fact or recitals therein made as to (a) the nonpayment of money secured, (b) any default under the terms hereof, (c) the request by the Foreclosing Party to the Trustee to foreclose the Lien, (d) the proper and due appointment of any successor or substitute Trustee, (e) the advertisement of sale, (f) the time, place, and terms of sale, or (g) any other preliminary act or thing shall be taken in all courts of law and equity as *prima facie* evidence that the facts so stated are true. If the Foreclosing Party consists of more than one Party, actions and directions of the Foreclosing Party under this Power of Sale shall require the approval of the holders of a majority in amount of the Defaulting Party's liquidated and undisputed payment obligations which are then due.

5.0 This Memorandum is to be filed or recorded, as the case may be, in (a) the applicable real estate records of the county or counties adjacent to the offshore blocks contained within the Contract Area, (b) the mortgage records or lien records or other appropriate records of such county or counties, and (c) the appropriate Uniform Commercial Code records of such county or counties and the Secretary of State of Texas. This Memorandum (including a carbon, photographic, or other reproduction thereof and hereof) shall constitute a non-standard form of financing statement under the terms of the Uniform Commercial Code as adopted in the State of Texas (the "Uniform Commercial Code,") and, as such, for the purposes of the security interest in favor of the Operator, may be filed for record in the office of the Secretary of State of the State of Texas, with the Operator being the secured party and the Non-Operator being the debtor with respect to such filing. For the purposes of the security interest in favor of the Non-Operator, this Memorandum (including a carbon, photographic, or other reproduction thereof and hereof) may be filed in such office as a non-standard form of financing statement with the Non-Operator being the secured party and the Operator being the debtor with respect to such filing. With respect to such filing as a financing statement, the security interests created in the Operating Agreement cover minerals or the like (including oil and gas) and accounts subject to subsection (e) of Section 9.103 of the Uniform Commercial Code. In addition, this Memorandum also constitutes a financing statement filed as a fixture filing. All parties to the Operating Agreement are identified on Attachment "1" hereto.

6.0 If payment of any indebtedness created under the Operating Agreement is not made when due under the Operating Agreement, in addition to any other remedy afforded by law, each party to the Operating Agreement and any successor to such party by assignment, operation of law, or otherwise, shall have, and is hereby given and vested with, the power and authority to foreclose the lien and security interest established in its favor in the Operating Agreement in the manner provided by law or therein and to exercise all rights of a secured party under the Uniform Commercial Code.

7.0 Upon expiration of the Operating Agreement and the satisfaction of all obligations and indebtedness established thereunder, on behalf of all parties to the Operating Agreement, the Operator and the Non-Operator, as appropriate, shall file of record an appropriate release and termination of all security and other rights created under the Operating Agreement and this Memorandum. Upon the filing of such release and termination instrument, all benefits and obligations under this Memorandum shall terminate as to all parties who have executed or ratified this Memorandum. In addition, at any time prior to

the filing of such release and termination instrument, the Operator and the Non-Operator shall have the right to file a continuation statement pursuant to the Uniform Commercial Code with respect to any financing statement filed in their favor under the terms of this Memorandum.

- 8.0 It is understood and agreed by the parties hereto that if any part, term, or provision of this Memorandum is held by the courts to be illegal or in conflict with any law of the state where made, the validity of the remaining portions or provisions shall not be affected, and the rights and obligations of the parties shall be construed and enforced as if the Memorandum did not contain the particular part, term or provision held to be invalid.
- 9.0 This Memorandum shall be binding upon and shall inure to the benefit of the parties hereto and to their respective legal representatives, successors and permitted assigns. The failure of one or more persons owning an interest in the Contract Area to execute this Memorandum shall not in any manner affect the validity of the Memorandum as to those persons who execute this Memorandum.
- 10.0 A party having an interest in the Contract Area may ratify this Memorandum by execution and delivery of an instrument of ratification, adopting and entering into this Memorandum, and such ratification shall have the same effect as if the ratifying party had executed this Memorandum or a counterpart thereof. By execution or ratification of this Memorandum, such party hereby consents to its ratification and adoption by any party who acquires or may acquire any interest in the Contract Area.
- 11.0 This Memorandum may be executed or ratified in one or more counterparts and all of the executed or ratified counterparts shall together constitute one instrument. For purposes of recording, in each of the records described in Paragraph 5 above, duplicate copies of this Memorandum with individual signature pages attached thereto may be filed of record, one copy to be indexed in the name of the Operator, as grantor, and one copy to be indexed in the name of the Non-Operator, as grantor, and duplicate copies of this Memorandum with individual signature pages attached thereto may be filed in the appropriate Uniform Commercial Code records, one filing for the Operator, as secured party, and another filing for the Non-Operator, as secured party. The respective addresses of the Operator, as both secured party and debtor, and the Non-Operator, as both debtor and secured party, at which information with respect to the security interests created in the Operating Agreement may be obtained, are set forth in Paragraph 1.0 of this Memorandum.
- 12.0 The Operator and the Non-Operator hereby agree to execute, acknowledge and deliver or cause to be executed, acknowledged and delivered any instrument, or take any action necessary or appropriate to effectuate the terms of the Operating Agreement or any Exhibit, instrument, certificate or other document pursuant thereto.

- 13.0 Whenever the context requires, reference herein made to the single number shall be understood to include the plural, and the plural shall likewise be understood to include the singular, and specific enumeration shall not exclude the general, but shall be construed as cumulative.

EXECUTED on the dates set forth below each signature but effective as of the 18th
day of October, 1999.

OPERATOR

PetroQuest Energy One, L.L.C.

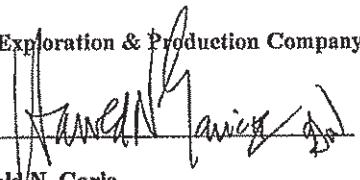
By: Charles T. Goodson

Charles T. Goodson
President and Chief Executive Officer

Date: October 18, 1999

NON-OPERATOR:

LLOG Exploration & Production Company

By: 

Harold N. Garle
Treasurer

Date: October 18, 1999

Unofficial Copy Office of Chris Daniel District Clerk

ACKNOWLEDGMENT
OPERATOR:

STATE OF ~~TEXAS~~ LOUISIANA
COUNTY OF HARRIS
PARISH OF LAFAYETTE

On this 21st day of October, 1999 before me appeared Charles T. Goodson, to me personally known, who, being by me duly sworn, did say that he is the President and Chief Executive Officer of PetroQuest Energy One, L.L.C. and that said instrument was signed on behalf of said company by authority of its Board of Directors and said appearer acknowledged said instrument to be the free act and deed of said company.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal of the day and year first above written.

Laetitia K. Miller
Notary Public

My Commission Expires at death.

ACKNOWLEDGMENTS
Non-Operator:

STATE OF LOUISIANA
COUNTY OF JEFFERSON

BEFORE ME, the undersigned authority, on this day personally appeared Harold N. Garic, Treasurer for LLOG Exploration & Production Company., known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated, on behalf of said corporation.

GIVEN under my hand and seal of office this 18th day of October, 1999 A.D.

My Commission Expires:

[Signature]
NOTARY PUBLIC

ATTACHMENT "1" TO EXHIBIT "G"

Attached to and made a part of the Memorandum of Operating Agreement and Financing Statement (Texas) dated effective _____, 19_____, by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company

I. DESCRIPTION OF LANDS AND LEASES WITHIN THE CONTRACT AREA

<u>OCS-G</u>	<u>Area</u>	<u>Block</u>	<u>Dated</u>
14427	Vermilion Area, South Addition	375	5/1/94
14428	Vermilion Area, South Addition	376	5/1/94

II. OPERATOR

PetroQuest Energy One, L.L.C.

III. PARTIES, REPRESENTATIVES, ADDRESSES, AND INTERESTS CONTRIBUTED

PetroQuest Energy One, L.L.C.
10333 Richmond Ave., Suite 710
Houston, Texas 77042
Representative: Mr. V.J. Luszcz
Telephone: 713-784-8300
Facsimile: 713-784-8327

LLOG Exploration & Production Company
433 Metairie Road, Suite 600
Metairie, Louisiana 70005
Attn: Gerry Whitman
Telephone No. 504-833-7700
Telex No. 504-828-5276

Unofficial Copy Office of Chris Daniel District Clerk

ATTACHMENT "D" TERMINON BLOCK 376 WELL 2 COST ESTIMATE			
DESCRIPTION	100% COST	LOGS %	LOGS INVESTMENT
1 TURKEY DRILL & LOG WITH LWD TO 4550' TD TO EVALUATE CO. 'S SANDS	\$ 1,803,292	66.67%	\$ 1,205,528
2 TURKEY DRILL & LOG WITH LWD TO 5800' TD TO EVALUATE T-SANDS	\$ 2,689,000	66.67%	\$ 1,792,857
3 TURKEY OPTIONAL LOGGING (AT QUAD COMBO & SVCS)	\$ 207,000	50.00%	\$ 103,500
4 TOTAL TURNKEY DRILL & EVALUATE TO TD WITH WIRELINE LOGS & SIDEWALL CORES	\$ 2,898,000		\$ 1,896,157
5 TURKEY P&A	\$ 204,000	50.00%	\$ 102,000
6 TOTAL TURNKEY COST TO DRILL, EVALUATE & P&A	\$ 3,100,000		\$ 1,998,157

2013-17984 / Court: 165

EXHIBIT C

Unofficial Copy Office of Chris Daniel District Clerk

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 1 of 14 PageID #: 182

ASSIGNMENT OF RECORD TITLE INTEREST AND OPERATING RIGHTS

UNITED STATES OF AMERICA §
OUTER CONTINENTAL SHELF §
§

KNOW ALL MEN BY THESE PRESENTS:

Implicit Oil & Gas (VR 376), LLC., a Delaware limited liability company whose address is 8080 N. Central Expy., Suite 1250, Dallas, Texas 75206 ("Assignor"), for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and full acquittance granted therefore, has granted, sold, assigned, conveyed and delivered, and does hereby grant, sell, assign, convey and deliver, unto Texas OG Acquisitions, LLC, a Texas limited liability company, whose address is 4514 Cole Ave., Suite 600, Dallas, TX 75205 ("Assignee"), all of its right, title and interest in and to the Record Title Interest (being an undivided twenty-five percent (25%) working interest) in and to the OCS-G 14428 Vermilion Area, South Addition, Block 376 #A-3 wellbore, appurtenances thereto and hydrocarbons produced therefrom located on the following described oil and gas lease (collectively, the "Interests"):

Oil and Gas Lease effective May 1, 1994, bearing Serial No. OCS-G 14428, between the United States of America, as Lessor, and Phillips Petroleum Company and Anadarko Petroleum Corporation, as Lessee, covering all of Block 376, South Addition, OCS Leasing Map, Louisiana Map No. 3B, INSO FAR AND ONLY INSO FAR from subsea surface to 9,000' TVD, recorded at Entry #20012745 in the Conveyance Records of Vermilion Parish, Louisiana. (the "Lease");

Assignor shall be entitled to all proceeds of hydrocarbons produced prior to the Effective Time and attributable to the Interests herein conveyed by Assignor; Assignee shall be entitled to all proceeds of hydrocarbons produced after the Effective Time and attributable to the Interests herein conveyed by Assignor.

TO HAVE AND TO HOLD, the Interests unto Assignee, its successors and assigns, forever, pursuant to and subject to all of the terms and conditions as set forth in this Assignment.

THIS ASSIGNMENT IS EXECUTED BY ASSIGNOR WITHOUT ANY WARRANTY OF TITLE, EITHER EXPRESS, IMPLIED, OR STATUTORY; PROVIDED, HOWEVER, ASSIGNOR SPECIALLY WARRANTS AND DEFENDS TITLE TO THE INTERESTS AS SET FORTH HEREIN AGAINST THE LAWFUL CLAIMS, LIENS, ENCUMBRANCES AND DEMANDS OF ALL PERSONS OR ENTITIES CLAIMING THE SAME OR ANY PART THEREOF BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE; PROVIDED ASSIGNEE SHALL HAVE THE RIGHT OF FULL SUBSTITUTION AND SUBROGATION IN AND TO ANY AND ALL RIGHTS AND ACTIONS OF WARRANTY THAT ASSIGNOR HAS OR MAY HAVE AGAINST ALL PRECEDING OWNERS OF THE INTERESTS.

This Assignment of Record Title Interest and Operating Rights is executed in multiple originals effective as of September 14, 2012, 7:00 a.m. Central Standard Time ("Effective Time").

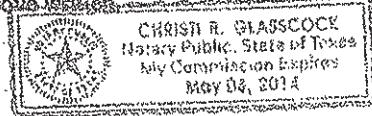
EXHIBIT 7

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 2 of 14 PageID #: 183

STATE OF TEXAS
DALLAS
COUNTY OF MONTGOMERY

Be it known, that on this 17 day of September, 2012, before me the undersigned, personally came and appeared Edmond Boute, President, Energy Division of BIE Funds GP, LLC, sole manager of Implicit Oil & Gas (VR 376), LLC to me personally known, and known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document before me and in the presence of the two witnesses, whose names are thereto subscribed as such being competent witnesses, and who acknowledged, in my presence and in the presence of said witnesses, that he signed the above foregoing document as his own free act and deed and for the uses and purposes therein set forth and apparent.

IN WITNESS WHEREOF, the said appearer has signed these presents and I have hereunto affixed my hand and seal; together with the said witnesses on the day and date first above written:



Christi R. Glasscock
Notary Public in and for the State of Texas

My Commission Expires:

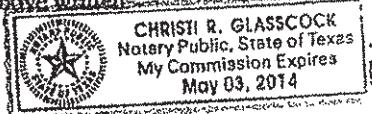
5/3/14

STATE OF TEXAS

COUNTY OF DALLAS

Be it known, that on this 17 day of September, 2012, before me the undersigned, personally came and appeared Ron Beneke, CEO of Texas OG Acquisitions, LLC, to me personally known, and known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document before me and in the presence of the two witnesses, whose names are thereto subscribed as such being competent witnesses, and who acknowledged, in my presence and in the presence of said witnesses, that he signed the above foregoing document as his own free act and deed and for the uses and purposes therein set forth and apparent.

IN WITNESS WHEREOF, the said appearer has signed these presents and I have hereunto affixed my hand and seal; together with the said witnesses on the day and date first above written:



Christi R. Glasscock
Notary Public in and for the State of Texas

My Commission Expires:

5/3/14

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 3 of 14 PageID #: 184

ASSIGNOR:

Implicit Oil & Gas (VR 376), LLC

WITNESSES:

Markell Ward
Michael Ward
Tae Kim

By: B/K Funds GP, LLC

By: Ed Boutte
Ed Boutte
President, Energy Division

ASSIGNEE:

TEXAS OG ACQUISITIONS, LLC

WITNESSES:

Markell Ward
Michael Ward
Tae Kim

By: Implicit Solutions GP, LLC

By: Ron Beneke
Ron Beneke
CEO

Vermilion Parish Louisiana
I certify that this is a true copy of the
original film that was Recorded on
9/19/2012 at 12:29 PM in CO #
201202870



Deputy Clerk

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 4 of 14 PageID #: 185

ASSIGNMENT OF RECORD TITLE INTEREST AND OPERATING RIGHTS

UNITED STATES OF AMERICA

S

KNOW ALL MEN BY THESE PRESENTS:

OUTER CONTINENTAL SHELF

S

Implicit Oil & Gas (VR 376), LLC., a Delaware limited liability company whose address is 8080 N. Central Expy., Suite 1250, Dallas, Texas 75206 ("Assignor"), for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and full acquittance granted therefore, has granted, sold, assigned, conveyed and delivered, and does hereby grant, sell, assign, convey and deliver, unto Texas OG Acquisitions, LLC, a Texas limited liability company, whose address is 4514 Cole Ave., Suite 600, Dallas, TX 75205 ("Assignee"), all of its right, title and interest in and to the Record Title Interest (being an undivided twenty-five percent (25%) working interest) in and to the OCS-G 14428 Vermilion Area, South Addition, Block 376 #A-4 wellbore, appurtenances thereto and hydrocarbons produced therefrom located on the following described oil and gas lease (collectively, the "Interests"):

Oil and Gas Lease effective May 1, 1994, bearing Serial No. OCS-G 14428, between the United States of America, as Lessor, and Phillips Petroleum Company and Anadarko Petroleum Corporation, as Lessee, covering all of Block 376, South Addition, OCS Leasing Map, Louisiana Map No. 3B, INSO FAR AND ONLY INSO FAR from subsea surface to 9,000' TVD, recorded at Entry #20012745 in the Conveyance Records of Vermilion Parish, Louisiana. (the "Lease");

Assignor shall be entitled to all proceeds of hydrocarbons produced prior to the Effective Time and attributable to the Interests herein conveyed by Assignor; Assignee shall be entitled to all proceeds of hydrocarbons produced after the Effective Time and attributable to the Interests herein conveyed by Assignor.

TO HAVE AND TO HOLD, the Interests unto Assignee, its successors and assigns, forever, pursuant to and subject to all of the terms and conditions as set forth in this Assignment.

THIS ASSIGNMENT IS EXECUTED BY ASSIGNOR WITHOUT ANY WARRANTY OF TITLE, EITHER EXPRESS, IMPLIED, OR STATUTORY; PROVIDED, HOWEVER, ASSIGNOR SPECIALLY WARRANTS AND DEFENDS TITLE TO THE INTERESTS AS SET FORTH HEREIN AGAINST THE LAWFUL CLAIMS, LIENS, ENCUMBRANCES AND DEMANDS OF ALL PERSONS OR ENTITIES CLAIMING THE SAME OR ANY PART THEREOF BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE; PROVIDED ASSIGNEE SHALL HAVE THE RIGHT OF FULL SUBSTITUTION AND SUBROGATION IN AND TO ANY AND ALL RIGHTS AND ACTIONS OF WARRANTY THAT ASSIGNOR HAS OR MAY HAVE AGAINST ALL PRECEDING OWNERS OF THE INTERESTS.

This Assignment of Record Title Interest and Operating Rights is executed in multiple originals effective as of September 14, 2012, 7:00 a.m. Central Standard Time ("Effective Time").

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 4 of 14 PageID #: 185

ASSIGNMENT OF RECORD TITLE INTEREST AND OPERATING RIGHTS

UNITED STATES OF AMERICA §
OUTER CONTINENTAL SHELF §

KNOW ALL MEN BY THESE PRESENTS:

Implicit Oil & Gas (VR 376), LLC, a Delaware limited liability company whose address is 8080 N. Central Expy., Suite 1250, Dallas, Texas 75206 ("Assignor"), for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and full acquittance granted therefore, has granted, sold, assigned, conveyed and delivered, and does hereby grant, sell, assign, convey and deliver, unto Texas OG Acquisitions, LLC, a Texas limited liability company, whose address is 4514 Cole Ave., Suite 600, Dallas, TX 75205 ("Assignee"), all of its right, title and interest in and to the Record Title Interest (being an undivided twenty-five percent (25%) working interest) in and to the OCS-G 14428 Vermilion Area, South Addition, Block 376 #A-4 wellbore, appurtenances thereto and hydrocarbons produced therefrom located on the following described oil and gas lease (collectively, the "Interests"):

Oil and Gas Lease effective May 1, 1994, bearing Serial No. OCS-G 14428, between the United States of America, as Lessor, and Phillips Petroleum Company and Anadarko Petroleum Corporation, as Lessee, covering all of Block 376, South Addition, OCS Leasing Map, Louisiana Map No. 3B, INSO FAR AND ONLY INSO FAR from subsea surface to 9,000' TVD, recorded at Entry #20012745 in the Conveyance Records of Vermilion Parish, Louisiana. (the "Lease");

Assignor shall be entitled to all proceeds of hydrocarbons produced prior to the Effective Time and attributable to the Interests herein conveyed by Assignor; Assignee shall be entitled to all proceeds of hydrocarbons produced after the Effective Time and attributable to the Interests herein conveyed by Assignor.

TO HAVE AND TO HOLD, the Interests unto Assignee, its successors and assigns, forever, pursuant to and subject to all of the terms and conditions as set forth in this Assignment.

THIS ASSIGNMENT IS EXECUTED BY ASSIGNOR WITHOUT ANY WARRANTY OF TITLE, EITHER EXPRESS, IMPLIED, OR STATUTORY; PROVIDED, HOWEVER, ASSIGNOR SPECIALLY WARRANTS AND DEFENDS TITLE TO THE INTERESTS AS SET FORTH HEREIN AGAINST THE LAWFUL CLAIMS, LIENS, ENCUMBRANCES AND DEMANDS OF ALL PERSONS OR ENTITIES CLAIMING THE SAME OR ANY PART THEREOF BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE; PROVIDED ASSIGNEE SHALL HAVE THE RIGHT OF FULL SUBSTITUTION AND SUBROGATION IN AND TO ANY AND ALL RIGHTS AND ACTIONS OF WARRANTY THAT ASSIGNOR HAS OR MAY HAVE AGAINST ALL PRECEDING OWNERS OF THE INTERESTS.

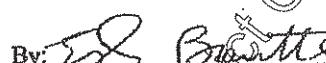
This Assignment of Record Title Interest and Operating Rights is executed in multiple originals effective as of September 14, 2012, 7:00 a.m. Central Standard Time ("Effective Time").

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 6 of 14 PageID #: 187

ASSIGNOR:

Implicit Oil & Gas (VR 376), LLC

By: B/K Funds GP, LLC

By: 
Ed Boutte
President, Energy Division

WITNESSES:

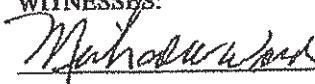
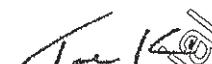

Michael Whalen

Tae Kim

ASSIGNEE:

TEXAS OG ACQUISITIONS, LLC

WITNESSES:


Michael Whalen

Tae Kim

By: Implicit Solutions GP, LLC

By: 
Ron Beneke
CEO

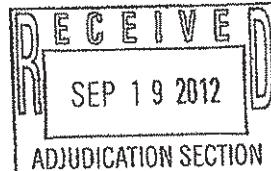
Vernilion Parish Louisiana
Vernilion Parish Sheriff
I certify this is a true copy of the
original filing that was Recorded on
09/19/2012 at 12:29 PM in CO #
2012008871




Deputy Clerk

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 7 of 14 PageID #: 188

SLATTERY
MARINOS
ROBERTS



GERALD F. SLATTERY, JR.
ANTHONY D. MARINOS
PATRICK J. O'DOWD
DAVID S. LANDRY
HERMAN L. HARRER, JR.
LYNN G. WELT
KATHLEEN J. DOODY
MILLIAN DARR JARRETT
EMILE J. DIREUR, III
NADIA A. AGBALI
JULIUSSON R. GOLDMAN
TOLLY OCCIPINTI THOMPSON
TAYLOR P. MORI DRINK
ADDIL DANIEL ARVIDSON

Letter Receiving
(1956 2000)

September 18, 2012

Ms. Colette Worcester
Bureau of Ocean Energy Management
Adjudication Unit
1201 Elmwood Park Boulevard, MS 5421
New Orleans, Louisiana 70123-2390

Re: Assignment of Record Title Interest and Operating Rights (Vermilion Area,
Block 376 A-3 wellbore)
Our File No. 8124.3223

Ladies and Gentlemen:

Enclosed please find two (2) copies of an Assignment of Record Title Interest and Operating Rights affecting OCS-G 14428, Vermilion Area, Block 376 #A-3 wellbore, (hereinafter referred to as "Assignment") by Implicit Oil & Gas (VR 376), LLC, as Assignor and Texas OG Acquisitions, LLC, as Assignee. We submit to the BOEM for "filing purposes only" the Assignment. Please record this letter and the Assignment in the files maintained for OCS-G 14428. This letter and document should be placed on your document imaging system under "Document Type No. 7" described as "Contracts, Agreements and Conveyances." I have enclosed a paygov receipt for filing fees in the amount of \$27.00.

If you have any questions concerning this matter, please do not hesitate to contact the undersigned at 504-585-7800.

Very truly yours,

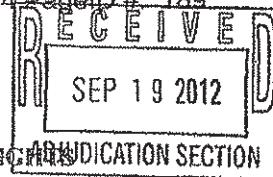
Joan G. Seelman
Joan G. Seelman
Legal Assistant

Enclosures

cc: Kathleen Doody (w/enclosures)

017.8193a.3223.ltmnonreqassignment

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 8 of 14 PageID #: 189



ASSIGNMENT OF RECORD TITLE INTEREST AND OPERATING RIGHTS

UNITED STATES OF AMERICA \$
OUTER CONTINENTAL SHELF \$

KNOW ALL MEN BY THESE PRESENTS:

Implicit Oil & Gas (VR 376), LLC., a Delaware limited liability company whose address is 8080 N. Central Expy., Suite 1250, Dallas, Texas 75206 ("Assignor"), for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and full acquittance granted therefore, has granted, sold, assigned, conveyed and delivered, and does hereby grant, sell, assign, convey and deliver, unto Texas OG Acquisitions, LLC, a Texas limited liability company, whose address is 4514 Cole Ave., Suite 600, Dallas, TX 75205 ("Assignee"), all of its right, title and interest in and to the Record Title Interest (being an undivided twenty-five percent (25%) working interest) in and to the OCS-G 14428 Vermilion Area, South Addition, Block 376 #A-3 wellbore, appurtenances thereto and hydrocarbons produced therefrom located on the following described oil and gas lease (collectively, the "Interests"):

Oil and Gas Lease effective May 1, 1994, bearing Serial No. OCS-G 14428, between the United States of America, as Lessor, and Phillips Petroleum Company and Anadarko Petroleum Corporation, as Lessee, covering all of Block 376, South Addition, OCS Leasing Map, Louisiana Map No. 3B, INSO FAR AND ONLY INSO FAR from subsea surface to 9,000' TVD, recorded at Entry #20012745 in the Conveyance Records of Vermilion Parish, Louisiana. (the "Lease");

Assignor shall be entitled to all proceeds of hydrocarbons produced prior to the Effective Time and attributable to the Interests herein conveyed by Assignor; Assignee shall be entitled to all proceeds of hydrocarbons produced after the Effective Time and attributable to the Interests herein conveyed by Assignor.

TO HAVE AND TO HOLD, the Interests unto Assignee, its successors and assigns, forever, pursuant to and subject to all of the terms and conditions as set forth in this Assignment.

THIS ASSIGNMENT IS EXECUTED BY ASSIGNOR WITHOUT ANY WARRANTY OF TITLE, EITHER EXPRESS, IMPLIED, OR STATUTORY; PROVIDED, HOWEVER, ASSIGNOR SPECIALLY WARRANTS AND DEFENDS TITLE TO THE INTERESTS AS SET FORTH HEREIN AGAINST THE LAWFUL CLAIMS, LIENS, ENCUMBRANCES AND DEMANDS OF ALL PERSONS OR ENTITIES CLAIMING THE SAME OR ANY PART THEREOF BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE; PROVIDED ASSIGNEE SHALL HAVE THE RIGHT OF FULL SUBSTITUTION AND SUBROGATION IN AND TO ANY AND ALL RIGHTS AND ACTIONS OF WARRANTY THAT ASSIGNOR HAS OR MAY HAVE AGAINST ALL PRECEDING OWNERS OF THE INTERESTS.

This Assignment of Record Title Interest and Operating Rights is executed in multiple originals effective as of September 14, 2012, 7:00 a.m. Central Standard Time ("Effective Time").

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 9 of 14 PageID #: 190

STATE OF TEXAS

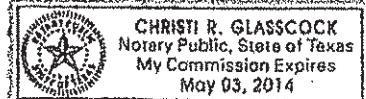
DALLAS

COUNTY OF MONTGOMERY

\$
\$
\$

Be it known, that on this 11 day of September, 2012, before me the undersigned, personally came and appeared Edmond Boufe, President, Energy Division of B/K Funds GP, LLC, sole manager of Implicit Oil & Gas (VR 376), LLC to me personally known, and known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document before me and in the presence of the two witnesses, whose names are thereto subscribed as such being competent witnesses, and who acknowledged, in my presence and in the presence of said witnesses, that he signed the above foregoing document as his own free act and deed and for the uses and purposes therein set forth and apparent.

IN WITNESS WHEREOF, the said appearer has signed these presents and I have hereunto affixed my hand and seal; together with the said witnesses on the day and date first above written.



Christi R. Glasscock
Notary Public in and for the State of Texas

My Commission Expires:

05/03/14

STATE OF TEXAS

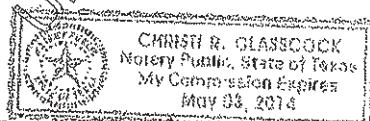
\$
\$
\$

COUNTY OF DALLAS

\$

Be it known, that on this 11 day of September, 2012, before me the undersigned, personally came and appeared Ron Beneke, CEO of Texas OG Acquisitions, LLC, to me personally known, and known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document before me and in the presence of the two witnesses, whose names are thereto subscribed as such being competent witnesses, and who acknowledged, in my presence and in the presence of said witnesses, that he signed the above foregoing document as his own free act and deed and for the uses and purposes therein set forth and apparent.

IN WITNESS WHEREOF, the said appearer has signed these presents and I have hereunto affixed my hand and seal; together with the said witnesses on the day and date first above written.



Christi R. Glasscock
Notary Public in and for the State of Texas

My Commission Expires:

5/3/14

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 10 of 14 PageID #: 191

ASSIGNOR:

Implicit Oil & Gas (VR 376), LLC

By: B/K Funds GP, LLC

By: Ed Bouette
Ed Bouette
President, Energy Division

WITNESSES:

Mukundan Ward

Michael Wren

Tae Kim

Tae Kim

ASSIGNEE:

TEXAS OG ACQUISITIONS, LLC

WITNESSES:

Mukundan Ward

Michael Wren

Tae Kim

Tae Kim

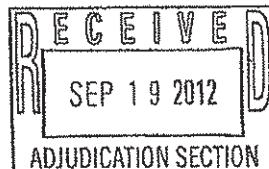
By: Implicit Solutions GP, LLC

By: Ron Beneke
Ron Beneke
CEO

Unofficial Copy Office of Chris Daniel District Clerk

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 11 of 14 PageID #: 192

SLATTERY
MARINO &
ROBERTS



GERALD E. SHEAFLERY, JR.
ANTHONY J. MARINO
PAUL J. DEDROWITZ
DAVID G. LARSON
HERMAN F. TANNEN, JR.
LYNN B. WELT
KATHLEEN L. DOODY
COLLEEN KARR-JARRETT
PAUL J. DEDROW, III
NANCIE A. ABBAI
JEFFERSON B. GOLDMAN
HELLY GOCCHIPIPO THOMPSON
TAYLOR P. MURPHY DURR
ANDREW ARVIDSEN

Neelie Rodriguez
(1956-2009)

September 18, 2012

Ms. Colette Worcester
Bureau of Ocean Energy Management
Adjudication Unit
1201 Elmwood Park Boulevard, MS 5421
New Orleans, Louisiana 70123-2390

Re: Assignment of Record Title Interest and Operating Rights (Vermilion Area,
Block 376 A-4 wellbore)
Our File No. 8124.3223

Ladies and Gentlemen:

Enclosed please find two (2) copies of an Assignment of Record Title Interest and Operating Rights affecting OCS-G 14428, Vermilion Area, Block 376 #A-4 wellbore, (hereinafter referred to as "Assignment") by Implicit Oil & Gas (VR 376), LLC, as Assignor and Texas OG Acquisitions, LLC, as Assignee. We submit to the BOEM for "filing purposes only" the Assignment. Please record this letter and the Assignment in the files maintained for OCS-G 14428. This letter and document should be placed on your document imaging system under "Document Type No. 7" described as "Contracts, Agreements, and Conveyances." I have enclosed a paygov receipt for filing fees in the amount of \$27.00.

If you have any questions concerning this matter, please do not hesitate to contact the undersigned at 504-585-7800.

Very truly yours,

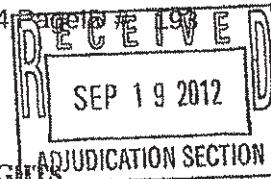
Joan G. Seelman
Joan G. Seelman
Legal Assistant

Enclosures

cc: Kathleen Doody (w/enclosures)

017.8194a.3223.ltmnonreq

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 12 of 14 Page ID # 98



ASSIGNMENT OF RECORD TITLE INTEREST AND OPERATING RIGHTS

UNITED STATES OF AMERICA \$
OUTER CONTINENTAL SHELF \$

KNOW ALL MEN BY THESE PRESENTS:

Implicit Oil & Gas (VR 376), LLC, a Delaware limited liability company whose address is 8080 N. Central Expy., Suite 1250, Dallas, Texas 75206 ("Assignor"), for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and full acquittance granted therefore, has granted, sold, assigned, conveyed and delivered, and does hereby grant, sell, assign, convey and deliver, unto Texas OG Acquisitions, LLC, a Texas limited liability company, whose address is 4514 Cole Ave., Suite 600, Dallas, TX 75205 ("Assignee"), all of its right, title and interest in and to the Record Title Interest (being an undivided twenty-five percent (25%) working interest) in and to the OCS-G 14428 Vermilion Area, South Addition, Block 376 #A-4 wellbore, appurtenances thereto and hydrocarbons produced therefrom located on the following described oil and gas lease (collectively, the "Interests"):

Oil and Gas Lease effective May 1, 1994, bearing Serial No. OCS-G 14428, between the United States of America, as Lessor, and Phillips Petroleum Company and Anadarko Petroleum Corporation, as Lessee, covering all of Block 376, South Addition, OCS Leasing Map, Louisiana Map No. 3B, INSO FAR AND ONLY INSO FAR from subsea surface to 9,000' TVD, recorded at Entry #20012745 in the Conveyance Records of Vermilion Parish, Louisiana. (the "Lease");

Assignor shall be entitled to all proceeds of hydrocarbons produced prior to the Effective Time and attributable to the Interests herein conveyed by Assignor; Assignee shall be entitled to all proceeds of hydrocarbons produced after the Effective Time and attributable to the Interests herein conveyed by Assignor.

TO HAVE AND TO HOLD, the Interests unto Assignee, its successors and assigns, forever, pursuant to and subject to all of the terms and conditions as set forth in this Assignment.

THIS ASSIGNMENT IS EXECUTED BY ASSIGNOR WITHOUT ANY WARRANTY OF TITLE, EITHER EXPRESS, IMPLIED, OR STATUTORY; PROVIDED, HOWEVER, ASSIGNOR SPECIALLY WARRANTS AND DEFENDS TITLE TO THE INTERESTS AS SET FORTH HEREIN AGAINST THE LAWFUL CLAIMS, LIENS, ENCUMBRANCES AND DEMANDS OF ALL PERSONS OR ENTITIES CLAIMING THE SAME OR ANY PART THEREOF, BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE; PROVIDED ASSIGNEE SHALL HAVE THE RIGHT OF FULL SUBSTITUTION AND SUBROGATION IN AND TO ANY AND ALL RIGHTS AND ACTIONS OF WARRANTY THAT ASSIGNOR HAS OR MAY HAVE AGAINST ALL PRECEDING OWNERS OF THE INTERESTS.

This Assignment of Record Title Interest and Operating Rights is executed in multiple originals effective as of September 14, 2012, 7:00 a.m. Central Standard Time ("Effective Time").

Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 13 of 14 PageID #: 194

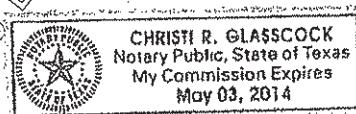
Be it known, that on this 17 day of September, 2012, before me the undersigned, personally came and appeared Edmond Boulti, President, Energy Division of B/K Funds GP, LLC, sole manager of Implicit Oil & Gas (VR 376), LLC to me personally known, and known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document before me and in the presence of the two witnesses, whose names are thereto subscribed as such being competent witnesses, and who acknowledged, in my presence and in the presence of said witnesses, that he signed the above foregoing document as his own free act and deed and for the uses and purposes therein set forth and apparent.

IN WITNESS WHEREOF, the said appearer has signed these presents and I have hereunto affixed my hand and seal; together with the said witnesses on the day and date first above written.

Charlotte Hancock
Notary Public in and for the State of Texas

My Commission Expires:

51314



STATE OF TEXAS
COUNTY OF DALLAS

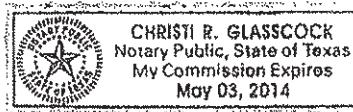
Be it known, that on this 11 day of September, 2012, before me the undersigned, personally came and appeared Ron Beneke, CEO of Texas OG Acquisitions, LLC, to me personally known, and known by me to be the person whose genuine signature is affixed to the foregoing document, who signed said document before me and in the presence of the two witnesses, whose names are thereto subscribed as such being competent witnesses, and who acknowledged, in my presence and in the presence of said witnesses, that he signed the above foregoing document as his own free act and deed and for the uses and purposes therein set forth and apparent.

IN WITNESS WHEREOF, the said appearer has signed these presents and I have hereunto affixed my hand and seal; together with the said witnesses on the day and date first above written.

Christie L. Hancock
Notary Public in and for the State of Texas

My Commission Expires.

513



Case 6:12-cv-02534-RFD-PJH Document 1-9 Filed 09/20/12 Page 14 of 14 PageID #: 195

ASSIGNOR:

Implicit Oil & Gas (VR 376), LLC

By: B/K Funds GP, LLC

By: Ed Boutte
Ed Boutte
President, Energy Division

WITNESSES:

Mahallakim
Michael W. Kim

Tae K.
Tae Kim

ASSIGNEE:

TEXAS OG ACQUISITIONS, LLC

By: Implicit Solutions GP, LLC

By: Ron Beneke
Ron Beneke
CEO

WITNESSES:

Mahallakim
Michael W. Kim

Tae K.
Tae Kim

Unofficial Copy Office of Chris Daniel District Clerk

BAKER DONELSON
BEARMAN, CALDWELL & BERKOWITZ, PC

1301 MCKINNEY STREET
SUITE 3700
HOUSTON, TEXAS 77010

PHONE: 713.650.9700
FAX: 713.650.9701

www.bakerdonelson.com

March 27, 2013

Via Hand Delivery

Harris County District Clerk
201 Caroline Street, Civil Intake
Houston, Texas 77002

Re: Case No. 2013-17984; *Rooster Oil & Gas, LLC and Rooster Petroleum, LLC vs. Birnham Energy Investment Company, LP f/k/a Implicit Oil & Gas LP and Implicit Oil & Gas, (VR 376), LLC*; In the 165th Judicial District Court of Harris County, Texas.

Dear Clerk:

Enclosed are three service copies of Plaintiffs' Original Petition that was filed today. These copies are to be attached to the citations. Once the citations have been issued, please contact me for pick up.

Thank you for your help and if you have any questions in regard to this matter, please feel free to contact me.

Sincerely,

BAKER, DONELSON, BEARMAN,
CALDWELL & BERKOWITZ, PC



Amy Rainwater, TBLS, PHP
Paralegal

Enclosure

KPS01 740521 v1
2909093-000004 03/27/2013

FILED
Chris Daniel
District Clerk
MAR 28 2013
Time: _____
By _____
Harris County, Texas
Deputy _____

Filed 13 March 27 A11:16
 Chris Daniel - District Clerk
 Harris County
 ED101J017398696
 By: Sharon Carlton

2013-17984 / Court: 165

CIVIL PROCESS REQUEST
 FOR EACH PARTY SERVED YOU MUST FURNISH ONE (1) COPY OF THE PLEADING
 FOR WRITS FURNISH TWO (2) COPIES OF THE PLEADING PER PARTY TO BE SERVED

CASE NUMBER: _____ CURRENT COURT: _____

TYPE OF INSTRUMENT TO BE SERVED (See Reverse For Types): Plaintiffs' Original Petition

FILE DATE OF MOTION: 03/26/13 Month/ Day/ Year

SERVICE TO BE ISSUED ON (Please List Exactly As The Name Appears In The Pleading To Be Served):

1. NAME: Birnham Energy Investment Company, L.P. fka Implicit Oil & Gas, LP

ADDRESS: 8080 N. Central Expressway, Suite 1250, Dallas, TX 75206

AGENT, (if applicable): Ron Beneke

TYPE OF SERVICE/PROCESS TO BE ISSUED (see reverse for specific type): Citation

SERVICE BY (check one):

<input checked="" type="checkbox"/> ATTORNEY PICK-UP	<input type="checkbox"/> CONSTABLE
<input type="checkbox"/> CIVIL PROCESS SERVER - Authorized Person to Pick-up: _____	Phone: _____
<input type="checkbox"/> MAIL	<input type="checkbox"/> CERTIFIED MAIL
<input type="checkbox"/> PUBLICATION:	
Type of Publication: _____	<input type="checkbox"/> COURTHOUSE DOOR, or <input type="checkbox"/> NEWSPAPER OF YOUR CHOICE: _____
<input type="checkbox"/> OTHER, explain _____	

2. NAME: Implicit Oil & Gas, (VR 376), LLC

ADDRESS: Home office: 8080 N. Central Expwy., Suite 1250, Dallas, TX 75206

AGENT, (if applicable): Texas Secretary of State, 8080 N. CentralExpw., Suite 1250, Dallas, TX 75206

TYPE OF SERVICE/PROCESS TO BE ISSUED (see reverse for specific type): Citation

SERVICE BY (check one):

<input checked="" type="checkbox"/> ATTORNEY PICK-UP	<input type="checkbox"/> CONSTABLE
<input type="checkbox"/> CIVIL PROCESS SERVER - Authorized Person to Pick-up: _____	Phone: _____
<input type="checkbox"/> MAIL	<input type="checkbox"/> CERTIFIED MAIL
<input type="checkbox"/> PUBLICATION:	
Type of Publication: _____	<input type="checkbox"/> COURTHOUSE DOOR, or <input type="checkbox"/> NEWSPAPER OF YOUR CHOICE: _____
<input type="checkbox"/> OTHER, explain _____	

ATTORNEY (OR ATTORNEY'S AGENT) REQUESTING SERVICE:

NAME: Beatriz Richmond TEXAS BAR NO./ID NO. 13190400

MAILING ADDRESS: 1301 McKinney Street, Suite 3700, Houston, TX 77010

PHONE NUMBER: 713 area code 650-9700 phone number FAX NUMBER: 713 area code 650-9701 fax number

EMAIL ADDRESS: brichmond@bakertdonelson.com

SERVICE REQUESTS WHICH CANNOT BE PROCESSED BY THIS OFFICE WILL BE HELD FOR 30 DAYS PRIOR TO CANCELLATION. FEES WILL BE REFUNDED ONLY UPON REQUEST, OR AT THE DISPOSITION OF THE CASE. SERVICE REQUESTS MAY BE REINSTATED UPON APPROPRIATE ACTION BY THE PARTIES.

INSTRUMENTS TO BE SERVED:

(Fill In Instrument Sequence Number, i.e. 1st, 2nd, etc.)

ORIGINAL PETITION

AMENDED PETITION

SUPPLEMENTAL PETITION

COUNTERCLAIM

AMENDED COUNTERCLAIM

SUPPLEMENTAL COUNTERCLAIM

CROSS-ACTION:

AMENDED CROSS-ACTION

SUPPLEMENTAL CROSS-ACTION

THIRD-PARTY PETITION:

AMENDED THIRD-PARTY PETITION

SUPPLEMENTAL THIRD-PARTY PETITION

INTERVENTION:

AMENDED INTERVENTION

SUPPLEMENTAL INTERVENTION

INTERPLEADER

AMENDED INTERPLEADER

SUPPLEMENTAL INTERPLEADER

INJUNCTION

MOTION TO MODIFY

SHOW CAUSE ORDER

TEMPORARY RESTRAINING ORDER

BILL OF DISCOVERY:

ORDER TO: _____
(specify)

MOTION TO: _____
(specify)

PROCESS TYPES:

NON WRIT:

CITATION

ALIAS CITATION

PLURIES CITATION

SECRETARY OF STATE CITATION

COMMISSIONER OF INSURANCE

HIGHWAY COMMISSIONER

CITATION BY PUBLICATION

NOTICE

SHORT FORM NOTICE

PRECEP (SHOW CAUSE)

RULE 106 SERVICE

SUBPOENA

WRITS:

ATTACHMENT (PROPERTY)

ATTACHMENT (WITNESS)

ATTACHMENT (PERSON)

CERTIORARI

EXECUTION

EXECUTION AND ORDER OF SALE

GARNISHMENT BEFORE JUDGMENT

GARNISHMENT AFTER JUDGMENT

HABEAS CORPUS

INJUNCTION

TEMPORARY RESTRAINING ORDER

PROTECTIVE ORDER (FAMILY CODE)

PROTECTIVE ORDER (CIVIL CODE)

POSSESSION (PERSON)

POSSESSION (PROPERTY)

SCIRE FACIAS

SEQUESTRATION

SUPERSEDEAS

CHRIS DANIEL
HARRIS COUNTY DISTRICT CLERK



CIVIL PROCESS PICK-UP FORM

CONFIRMED FILE DATE: 4/2/2013

CAUSE NUMBER:

2013 17984

ATY CIV COURT 165

REQUESTING ATTORNEY/FIRM NOTIFICATION	
Attorney:	Beatriz Quintana Richmond
Civil Process Server/Filed:	Amy Rainwater
Attorney/Firm Notified Service Ready:	left voicemail @ 11:57
Contacted By:	Nelson Cuero <small>Deputy District Clerk</small>
30 th day after date of issuance <u>05-02-2013</u>	

Type of Service Document: CTC

Tracking number: 72889660

Type of Service Document: SEC

Tracking number: 72889661

Type of Service Document:

Tracking number:

The above process papers were prepared by: Nelson Cuero*Deputy District Clerk*On this the 2nd day of April 2013.Process papers released to: Rasier

Process papers released by:

On this the 2 day of April, 2013 at 12:55 AM/PM

CAUSE NO. 201317984

f-2

RECEIPT NO. 457680
03-27-20130.00 ATY
TR # 72889661PLAINTIFF: ROOSTER OIL & GAS LLC
vs.
DEFENDANT: BIRNHAM ENERGY INVESTMENT COMPANY L P (F/K/A IMPLIIn The 165th
Judicial District Court
of Harris County, Texas
165TH DISTRICT COURT
Houston, TXTHE STATE OF TEXAS
County of Harris

CITATION (SECRETARY OF STATE FOREIGN CORPORATION)

RECOG
This instrument is of record
at the time of servingTO: IMPLICIT OIL & GAS (VR 376) LLC (FOREIGN CORPORATION) MAY BE SERVED BY
SERVING THE TEXAS SECRETARY OF STATE 1019 BRAZOS STREET AUSTIN, TEXAS 78701
FORWARD TO DEFENDANT'S HOME OFFICE
8080 N CENTRAL EXPY SUITE 1250 DALLAS TX 75206

Attached is a copy of PLAINTIFF'S ORIGINAL PETITION AND REQUEST FOR DISCLOSURE

This instrument was filed on the 27th day of March, 2013, in the above cited cause number
and court. The instrument attached describes the claim against you.YOU HAVE BEEN SUED. You may employ an attorney. If you or your attorney do not file a
written answer with the District Clerk who issued this citation by 10:00 a.m. on the Monday
next following the expiration of 20 days after you were served this citation and petition,
a default judgment may be taken against you.

TO OFFICER SERVING:

This citation was issued on 2nd day of April, 2013, under my hand and
seal of said Court.

Issued at request of:

RICHMOND, BEATRIZ QUINTANA
1301 MCKINNEY STREET SUITE 3000
HOUSTON, TX 77010
Tel: (713) 650-9700
Bar No.: 24083734Chris Daniel
CHRIS DANIEL, District Clerk
Harris County, Texas
201 Caroline Houston, Texas 77002
(P.O. Box 4651, Houston, Texas 77210)

GENERATED BY: CUERO, NELSON 7MM/YSW/9532573

FILED
Chris Daniel
District Clerk
APR 1 2013

OFFICER/AUTHORIZED PERSON RETURN

Came to hand at 4:00 o'clock P.M., on the 24th day of April, 2013.

Executed at (address) 1019 Brazos Street, Austin, TX 78701 in

Travis County at 11:48 o'clock A.M., on the 8th day of April, 2013, by delivering to Implicit Oil & Gas (VR 376) LLC (Foreign Corporation) % The Texas Secretary of State, defendant, in person, a true copy of this Citation together with the accompanying 1 copy (es) of the Plaintiff's Original Petition & Request for Disclosure attached thereto and I endorsed on said copy of the Citation the date of delivery. To certify which I affix my hand officially this 11th day of April, 2013.

Fee: \$ _____

of _____ County, Texas

EXHIBIT A-4

4/11/13

USPS.com® - Track & Confirm

English Customer

USPS

Register / Sign In.

Service

Mobile



Search USPS.com or Track Pack

Quick Tools

Ship a Package

Send Mail

Manage Your Mail

Shop

Business Solutions

Track & Confirm

GET EMAIL UPDATES

PRINT DETAILS

YOUR LABEL NUMBER	SERVICE	STATUS OF YOUR ITEM	DATE & TIME	LOCATION	FEATURES
	Priority Mail®	Delivered	April 08, 2013, 11:48 am	AUSTIN, TX 78711	Expected Delivery By: April 6, 2013 Certified Mail™ Return Receipt
		Available for Pickup	April 06, 2013, 11:50 am	AUSTIN, TX 78711	
		Arrival at Unit	April 05, 2013, 4:41 am	AUSTIN, TX 78744	
		Dispatched to Sort Facility	April 03, 2013, 4:44 pm	HOUSTON, TX 77201	
		Acceptance	April 03, 2013, 1:44 pm	HOUSTON, TX 77201	

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

AUSTIN, TX 78701 OFFICIAL USES

Postage	\$ 6.60	0010
Certified Fee	\$ 3.10	33 APR 03 Postmark Here
Return Receipt Fee (Endorsement Required)	\$ 2.55	2013
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 12.25	04/03/2013

Sent To: *Implicit Oil & Gas (VK 376) LLC*
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

*Implicit Oil & Gas (VK 376)
LLC
% The Texas Secretary of State
1019 Brazos Street
AUSTIN, TX 78701*

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Agent
 Addressee

B. Received by (Printed Name)

TPAC

C. Date of Delivery

D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes2. Article Number
(Transfer from service label)

7012 2920 0001 1366 6523

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

7012

2920 0001 1366 6523

04/16/2013 10:00 972-233-4971

PAGE 82/82
Filed 13 April 17 A9:25
Chris Daniel - District Clerk
Harris County
ED101J017435129
By anita perez

KELSOE, KHOURY, ROGERS, CAUGHFIELD & CLARK, PC
A PROFESSIONAL CORPORATION
ATTORNEYS AND COUNSELORS
5923 SPRING VALLEY ROAD, SUITE 360
DALLAS, TEXAS 75254

STEPHEN A. KHOURY
Associate, American Board of Trial Advocates

April 16, 2013

PHONE: 972-661-2227
FAX: 972-233-4971

EMAIL: sakhoury@kelsoe-law.com

Via Facsimile (713) 650-9701

Mark Mathews
1301 McKinney St., Ste 3700
Houston, Texas 77010

RE: Rooster Oil & Gas, LLC, et al v. Birnham Energy Investment Company, L.P.
Cause No. 2013-17984

Dear Mr. Mathews:

This letter shall serve as our Rule 11 agreement pertaining to the matters contained herein.

We have agreed to the following:

1. I will accept service for Defendant Birnham Energy Investment Company, L.P. f/k/a Implicit Oil & Gas, L.P. and that you will have your process server serve me at my office; and
2. The answer date for both Defendants Birnham Energy Investment Company, L.P. f/k/a Implicit Oil & Gas, L.P. and Implicit Oil & Gas (VR376), LLC shall be Monday, May 6, 2013.

If this letter correctly reflects our agreement, please sign in the space provided below and fax back to me at your earliest convenience.

Sincerely yours,

STEPHEN A. KHOURY

SAK:ab

Agreed:


Mark Mathews

Received Time Apr. 16. 11:09AM

EXHIBIT A-5

Filed 13 May 3 P2:54
Chris Daniel - District Clerk
Harris County
ED101J017466867
By: anita perez

Cause No. 2013-17984

ROOSTER OIL & GAS, LLC and
ROOSTER PETROLEUM, LLC,

Plaintiffs,

v.

BIRNHAM ENERGY INVESTMENT
COMPANY, L.P. (f/k/a Implicit Oil &
Gas, L.P.) and IMPLICIT OIL & GAS (VR
376), LLC,

Defendants

IN THE DISTRICT COURT

OF HARRIS COUNTY, TEXAS

165TH JUDICIAL DISTRICT

DEFENDANTS' ORIGINAL ANSWER

TO THE HONORABLE JUDGE OF SAID COURT:

Defendants Birnham Energy Investment Company, L.P. (f/k/a Implicit Oil & Gas, L.P. ("Birnham") and Implicit Oil & Gas (VR 376), LLC ("Implicit 376"), submit their Original Answer to Plaintiffs' Original Petition as follows:

General Denial

1. Defendants deny generally, each and every, all and singular, the allegations contained in Plaintiffs' Original Petition and demand strict proof thereof by a preponderance of the credible evidence.

Sworn Denial

2. Defendants deny that Plaintiff Rooster Petroleum, LLC ("Rooster Petroleum") is entitled to recover in the capacity in which it has sued or in any capacity. Specifically, Defendants assert that there is no privity of contract nor is there any agreement by and between Rooster Petroleum and Defendants, or either

DEFENDANTS' ORIGINAL ANSWER

1

EXHIBIT A-6

of them, that would entitle Rooster Petroleum to recover any amounts against Defendants.

3. Defendants deny that Defendant Birnham is liable under the applicable agreements to Plaintiffs. Specifically, as admitted by Plaintiffs in their Original Petition, Plaintiff consented to the assignment of the Participation Agreement by Birnham to Implicit 376. Pursuant to section 21 of the Participation Agreement, because Plaintiff consented to the assignment, Birnham cannot be held liable for any of the claims asserted by Plaintiff in this cause.

Affirmative Defenses

4. Without waiver of any other matter pled herein, Defendants assert that they are entitled to an offset against any amounts alleged to be owed in the amount of all production proceeds due under the Participation Agreement and the Operating Agreement, which amounts have been wrongfully taken by Plaintiffs, which amount totals at least the amount of damages sought by Plaintiffs in this case.

THEREFORE, Defendants request that Plaintiffs take nothing by their suit, that Defendants recover their costs, reasonable attorney's fees and for such other and further relief at law or in equity, to which Defendants may be justly entitled.

Respectfully submitted,

KELSOE, KHOURY, ROGERS,
CAUGHFIELD & CLARK, P.C.

By: /s/ Stephen A. Khoury
STEPHEN A. KHOURY 11377500
5323 Spring Valley Rd., Suite 350
Dallas, Texas 75254
Telephone: (972) 661-2227
Facsimile: (972) 233-4971

ATTORNEY FOR DEFENDANTS

CERTIFICATE OF SERVICE

This is to certify that on this May 3, 2013, a true and correct copy of the foregoing Defendants' Original Answer was served upon Plaintiffs' counsel of record via fax.

/s/ Stephen A. Khoury
STEPHEN A. KHOURY

STATE OF TEXAS

\$
\$
\$
\$

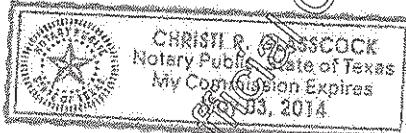
COUNTY OF DALLAS

VERIFICATION

BEFORE ME, the undersigned authority, on this day personally appeared RON BENEKE who, upon being duly sworn, upon his oath, deposed and said that he is an authorized representative of Defendants Birnham Energy Investment Company, L.P. and Implicit Oil & Gas (VR 376), LLC, that he has read the foregoing Defendants' Original Answer and that the matters and allegations contained in numbered paragraphs 2 and 3 are within his personal knowledge and are true and correct.

Ron Beneke

SUBSCRIBED AND SWORN to before me the undersigned notary, on this the 2nd day of May 2013.



Christi R. Glasscock
Notary's printed name

Christi R. Glasscock
Notary public in and for
the State of Texas

03/2014
My commission expires